

# CHRIS P. HUDSON

## WELL SITE LEADER

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### OBJECTIVE

Actively seeking a position as a Well Site Leader where I can use my skills in Deepwater Completions to improve the project's operational success. I have extensive knowledge with all aspects of upper completions, both horizontal and vertical, to include subsea distribution equipment installations and recovery, as well as troubleshooting procedures.

### EXPERIENCE

#### Lead Technician (Day) • TechnipFMC

March 2020 – Present  
Shell Oil Company

- Cardamom - DC01 THS Recovery and Jumper Wet Park
- Cardamom - DC05 Jumper Recovery
- Appomattox – Unlatched and recovered the Open Water Intervention Riser System (OWIRS) package and rigged down assy for backload.
- OWIRS, C-Port 2, Fourchon, LA. - Conducted repair work scope on Surface Flow Tree (SFT), Lower Riser Package (LRP), Emergency Disconnect Package (EDP), Tree Running Tool (TRT). Refurbished Upper and Lower Blind Shear Rams (Texas Oil Tools facility in Conroe, TX.)
- Crosby A7 Completion – Tubing Hanger and 10K VXT Installation
- Vito – Jumper Fabrication at New Industries yard in Morgan City, LA.

#### Lead Technician (Day) • TechnipFMC

January 2020 – March 2020  
Murphy Cascade

- Provided workover services on Valaris Renaissance for Cascade 4 well
- Installed/retrieved various wireline tools, such as the Nipple Protector, Isolation Sleeve, Upper/Lower Crown Plugs
- Retrieved/installed Tubing Hanger
- Installed Tree Cap
- Assisted Oceaneering IWOCS with testing and operating umbilical reel
- Provided troubleshooting services on subsea XT

#### Lead Technician (Day) • TechnipFMC

August 2019 – January 2020  
(Previous campaign November 2009 – September 2011)  
ExxonMobil MEGI

### EDUCATION

Ashford University at Forbes School  
of Business and Technology

B.A. Business Administration and  
General Management

3.96 GPA – Summa Cum Laude

### KEY SKILLS

- UPPER COMPLETIONS
- SUBSEA UMBILICAL RISERS AND FLOWLINES (SURF)
- DEEPWATER WELL INTERVENTIONS (IRS, RLWI)
- DECOMPLETIONS AND P&A
- ENHANCED VERTICAL TREE SYSTEMS (EVDT)
- ENHANCED HORIZONTAL TREE SYSTEMS (EHXT)
- DUAL BORE VERTICAL (VXT)
- HORIZONTAL TREE SYSTEMS (HXT)
- ENHANCED VERTICAL TREE SYSTEM (EVXT)
- BEST PRACTICE TREE SYSTEM
- UNIVERSAL CONNECTOR SYSTEMS (UCON)

### NOTABLE PROJECTS

- BP THUNDERHORSE

- Successfully coordinated logistics pertaining to the personnel and equipment to and from the rig (GSF 140 and DD3) while meeting the deadline of the schedule provided.
- Installed a vast arrangement of horizontal (HXT) and dual bore vertical (VXT) completions equipment.
- Conducted decompletions and P&A activities

### **Lead Technician (Day) • FMC Technologies**

December 2017 – Jan 2019 (prior campaign January 2013 - August 2016)  
Shell Bonga

- Successfully coordinated logistics pertaining to the personnel and equipment to and from the rig (Sedco 702) while meeting the schedule provided.
- Responsible for developing a tree installation philosophy using a matrix based on rig's capacity and MSV availability.
- Collaborated with engineering and product groups to ensure the required installation tooling and equipment was mobilized.
- Successfully installed the associated equipment pertaining to EVDT completions equipment, including the MPS subsea distribution supply scope on several vessels utilized (African Vision, and Bourbon Evolution)

### **Shift Supervisor • FMC Technologies**

March 2016 – December 2017  
Total Egina

- Successfully mobilized and installed over 10 EVXTs. In addition, this role involved rigging up the ROV related tooling, and installing UFR equipment
- Complied with strict HSE policies imposed by the various MSVs (BE 802, Saipem 3000, FDS 2, BE 801) while meeting the provided CPY schedule.
- Successfully installed a vast arrangement of intervention related equipment, including the Mini-IWOCS, used in collaboration with Schlumberger for reservoir testing.
- Provide onshore/offshore engineering support through planning and execution.
- Responsible for validating task plans, and procedures for offshore preparation and installation of subsea trees and all associated tooling.
- Ensure the installation phase is followed through as planned, and the MOC process is used when applicable. Conduct after action reviews with key parties to capture learning's and improve subsequent installations

### **Lead Technician (Night) • FMC Technologies**

September 2011 – January 2013  
Chevron Agbami

- Successfully coordinated logistics pertaining to the personnel and equipment to and from the rig (Pacific Bora) while meeting the deadline established within the provided schedule.
- Installed the associated equipment pertaining to EHXT completions equipment, including IWOCS, and wireline tooling.
- Responsible for developing a TH handling and upper completion installation philosophy such that installation tooling can be optimized to interface with the rig to reduce running/retrieval time.

- EXXONMOBIL MEGI
- SHELL PERDIDO
- SHELL PRINCESS
- SHELL BONGA
- SHELL CARDAMOM
- SHELL CROSBY
- SHELL VITO
- CHEVRON AGBAMI
- TOTAL EGINA
- MURPHY CASCADE

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### **Shift Supervisor • FMC Technologies**

June 2008 – October 2009

Various completions in the Gulf of Mexico

- Mobilized & Installed Upper Completion Equipment for several notable projects in the GoM: BP Thudhorse, Shell Perdido, & Shell Ursa Princess
- Pre-Deployment services on SSD (HDMs, EDMs) for Shell Perdido
- Ran SL tool to install Wear bushings
- Installed Subsea XT/SFTs for well-flowback and cleaning ops
- Conducted BOP Testing
- TH Installations

### **Apprentice • FMC Technologies**

January 2008 – June 2008

Subsea Service Apprenticeship

The training program consisted of a broad exposure to FMC Technologies field service, from equipment design, assembly, testing, and on to practical installation experience, with a primary focus in the hardware products and services.

### **Section Chief • U.S. Army**

January 2002 – March 2008

Honorable Discharge

- Served six years on active duty, which involved participating in two combat deployments in Iraq. The first tour, I was assigned to - Successfully installed a vast arrangement of intervention related equipment, including protect the battalion commander throughout our 12-month operation in Baghdad. I completed a 2<sup>nd</sup> combat tour in Balad, which was followed by selection to E-6 promotion before being Honorably Discharged from the United States Army.

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## **COMMUNICATION**

Aside from my lead technician role on many successful deepwater projects, I was honorably discharged from the U.S. Army after serving two combat tours in Iraq. During my enlistment, I primarily served as a section chief, which involved training, and supervising crews containing between 10 - 15 soldiers.

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## **LEADERSHIP**

One of my most notable achievement during my enlistment was being unanimously selected as 2004 Soldier of the Year nominee, from a peer group of over 4,000 troops, for meritorious performance to represent the 1<sup>st</sup> BCT of the 1<sup>st</sup> CAV Division - Awarded Army Commendation Medal for superior performance of duties and improved efficiency while deployed in Baghdad, Iraq – Primary Leadership Development Course (PLDC) Honor Graduate - Completed a 2<sup>nd</sup> combat tour in Balad, Iraq which resulted in a promotion to E-6 before being Honorably Discharged from the United States Army in Jan 2008.

## REFERENCES

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Paul Leslie

Relationship: Field Service Manager (FSM)

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